

**General Index Of Tariff Showing Electric Rate Schedules And Rules  
And Regulations, As Filed With The Public Service Commission of Kentucky**

	<u>Sheet Number</u>
General Index . . . . .	1
Character of Electric Service . . . . .	2
Index by Towns . . . . .	3-3.3
 <b>Standard Rate Schedules for Electric Service</b>	
Residential Service, Rate Schedule RS . . . . .	4
Full Electric Residential Service, Rate Schedule FERS . . . . .	5
General Service, Rate Schedule GS . . . . .	6-6.1
Combination Off-Peak Water Heating, Rate Schedule CWH . . . . .	7
Off-Peak Water Heating, (Discontinued January 8, 1990) . . . . .	8
Electric Space Heating Rider, Rate Schedule 33 . . . . .	9
All-Electric School, Rate Schedule A.E.S . . . . .	10
Interruptible Service, Rate Schedule IS . . . . .	11
Rate Selection Chart . . . . .	12
Combined Lighting and Power Service, Rate Schedule LP . . . . .	13-13.1
Large Commercial/Industrial Time-Of-Day, Rate Schedule LCI-TOD . . . . .	13A-13.1A
High Load Factor, Rate Schedule HLF . . . . .	14-14.1
Coal Mining Power Service, Rate Schedule MP . . . . .	15-15.1
Large Mine Power Time-Of-Day, Rate Schedule LMP-TOD . . . . .	15A-15.1A
Water Pumping Service, Rate Schedule M . . . . .	16
Street Lighting Service, Rate Schedule St.Lt. . . . .	17-17.1
Decorative Street Lighting Service, Rate Schedule DEC. St.Lt. . . . .	17-A
Private Outdoor Lighting, Rate Schedule P.O.Lt. . . . .	18-18A
Customer Outdoor Lighting, Rate Schedule C.O. Lt. . . . .	18.1
Decorative/Directional Private Outdoor Lighting, Rate Schedule D/D P.O.Lt. . . . .	18.2A-18.2B
Determination of Energy Consumption, Lighting KWH . . . . .	19
Rider for Welding/Intermittent/Fluctuating Loads . . . . .	20
Optional Minimum Rider For Seasonal and/or Temporary Service . . . . .	21
Cogeneration and Small Power Producer, Rate Schedule SQF . . . . .	22-22.1A
Cogeneration and Small Power Producer, Rate Schedule LQF . . . . .	22.2-22.4
Cable Television Attachment - Rental Charge (CATV-RC). . . . .	23
Fuel Adjustment Clause . . . . .	24
 <b>Rules and Regulations</b>	
Rules and Regulations Applicable to All Classes of Electric Service . . . . .	25-25.2A
Special Rules for Electric Service . . . . .	25.3-25.4
Special Charges . . . . .	25.5
Rules Relating to Application of Residential Rate Schedules . . . . .	26
Standards for Approved "Off-Peak" Water Heater Installation . . . . .	27
Motor Rules & Regulations . . . . .	28-28.1A
Rural Extension Plan . . . . .	29-29A
Rules and Regulations for Cable Television Attachments . . . . .	30-30.7
Standard Service Contract Procedure . . . . .	31
Shortcut Billing Examples . . . . .	32
Special Contracts . . . . .	See Special Contract Book

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 8 1990

PURSUANT TO KY. REV. STAT.,  
SECTION 9 (1),

BY: *Thomas A. Miller*  
PUBLIC SERVICE COMMISSION

Date of Issue: January 8, 1990  
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Issued July 1, 1989

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President

Date Effective: January 8, 1990

C8-93

<b>ELECTRIC RATE SCHEDULE</b>		<b>RS</b>
<b>Residential Service</b>		
<b>APPLICABLE</b>		
In all territory served by the Company		
<b>AVAILABILITY OF SERVICE</b>		
Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.		
<b>RATE</b>		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Customer Charge	\$2.75 per month	
Plus an Energy Charge of:		JUL 1 1989
5.139 cents per KWH for the first 100 KWH used per month		PURSUANT TO 807 KAR 5:011, SECTION 9 (1), BY: <u>George A. Miller</u> PUBLIC SERVICE COMMISSION MANAGER
4.680 cents per KWH for the next 300 KWH used per month		
4.269 cents per KWH for all in excess of 400 KWH used per month		
<b>MINIMUM CHARGE</b>		
Single phase service not less than \$2.75 per month, Three phase service not less than \$7.06 per month		
For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.		
<b>DUE DATE OF BILL</b>		
Customer's payment will be due within 10 days from date of bill.		
<b>FUEL CLAUSE</b>		
An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.		
<b>FRANCHISE CHARGE</b>		
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.		
<b>RULES AND REGULATIONS</b>		
Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)		

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Lexington, Kentucky

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C893

ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$3.75 per month

Plus an Energy Charge of:

4.326 cents per KWH for the first 1,000 KWH used per month

3.922 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

PUBLIC SERVICE COMMISSION  
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JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

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Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 10439

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ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.00 per month

Plus Energy Charge of:

- 6.603 cents per KWH for the first 500 KWH used per month
- 5.461 cents per KWH for the next 1,500 KWH used per month
- 4.984 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other of the desire to terminate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JUL 1 1989

SECTION 9 (1)  
BY: *[Signature]*  
MANAGER

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Lexington, Kentucky

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**ELECTRIC RATE SCHEDULE** **GS**

**General Service**

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

**PRIMARY DISCOUNT**

A 5% Primary Discount will be applied to the monthly bill, including the minimum charge, of any primary or transmission voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. The customer, in order to earn the Primary Discount, must own and maintain or, at the Company's option, lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

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**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**SEP 01 1983**

**PURSUANT TO 807 KAR 5:011,  
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**BY: *J. Deoghan***

Date of Issue: March 12, 1984  
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*R. M. Hewett*

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Lexington, Kentucky

Date Effective: September 1, 1983

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**ELECTRIC RATE SCHEDULE** **CWH**  
**Combination Off Peak Water Heating**

**APPLICABLE**

In All Territory Served by the Company

**AVAILABILITY OF SERVICE**

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

**RATE**

Customer Charge: \$1.00 per month  
Plus all energy at 2.740¢ per KWH

**MINIMUM MONTHLY CHARGE**

The monthly minimum is the Customer Charge.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE "OFF-PEAK" PERIOD**

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

**TERM OF CONTRACT**

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO K.P.S.C. ORDER NO. 89-358,  
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BY: *[Signature]* Date Effective: July 1, 1989  
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**ELECTRIC RATE SCHEDULE**

**RATE 33**

**Electric Space Heating Rider**

**AVAILABILITY OF SERVICE**

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

**CHARACTER OF SERVICE**

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

**RATE:** For all kilowatt-hours used under this schedule during each heating season...4.00¢ per KWH.

**MINIMUM CHARGE**

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

**BILLING PROCEDURE AND DUE DATE**

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE**

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

**METERING**

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

**TERM OF CONTRACT**

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
JUL 1 1989  
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**ELECTRIC RATE SCHEDULE**

**A.E.S.**

**All Electric School**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

**RATE:** All kilowatt-hours at ...4.011¢ per KWH.

**MINIMUM CHARGE**

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

**DUE DATE OF BILL:** Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

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Lexington, Kentucky

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**ELECTRIC RATE SCHEDULE IS**

**Interruptible Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This schedule shall be made available to any customer receiving primary or transmission service who contracts for not less than 4,000 KW of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to a cumulative 100 MW of interruptible load and to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**RATE**

	<u>Primary</u>	<u>Transmission</u>
Customer Charge: \$300.00 per month		
Demand Charge:		
Firm Load at . . . . .	\$6.50 per KW	\$6.30 per KW
Interruptible Load		
Subject to 200 hours interruption . . .	\$4.50 per KW	\$4.30 per KW
Subject to 400 hours interruption . . .	\$4.00 per KW	\$3.80 per KW
Plus Energy Charge of: 1.7¢ per KWH		

**DETERMINATION OF MEASURED LOAD**

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested interruption during the month. The interruptible load shall be the KW maximum load measured in excess of the firm load.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**DETERMINATION OF FIRM LOAD**

The firm load will be based on the firm capacity specified by the customer's contract plus the greater of:

- (1) the load as measured during any period of requested interruption in the billing month in excess of the contracted firm capacity, plus 10 percent, or
- (2) the load as measured during any period of requested interruption in the preceding 11 billing months in excess of the contracted firm capacity, plus 10 percent.

**INTERRUPTION**

The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract for up to no more than eight consecutive hours during any 24-hour period.

The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.

**DUE DATE OF BILL:** Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1992

PURSUANT TO 305 KAR 501  
SECTION 9 (1)

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28-93

**ELECTRIC RATE SCHEDULE**

**IS**

**Interruptible Service**

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

**TERM OF CONTRACT**

The term of contract shall be for an initial period of five years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. In the event of termination due to the ceasing of business operation, advance notice is not applicable for the contracted interruptible load. For the contracted interruptible load, three years advance notice will be required for any customer desiring to designate the interruptible load increment as firm load.

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OF KENTUCKY  
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ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

- Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.
- Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.
- Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

- 2.921 cents per KWH for the first 500,000 KWH used per month.
- 2.672 cents per KWH for the next 1,500,000 KWH used per month.
- 2.542 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery, \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 1, 1989  
Cancelling Sixth Revision of  
Original Sheet No. 13  
Issued January 1, 1988

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 10439

Date Effective: July 1, 1989

C-8-93

ELECTRIC RATE SCHEDULE LP

Combined Lighting and Power Service

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghagan*

Date of Issue: March 12, 1984  
Canceling Second Revision of  
Original Sheet No. 13  
Issued August 12, 1983

Issued By

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: September 1, 1983

Issued Pursuant To K.P.S.C. Order No. 8984

*C 8-93*

**ELECTRIC RATE SCHEDULE LCI - TOD**

**Large Commercial/Industrial Time-Of-Day Rate**

**APPLICABLE**

In all territory served by the Company

**AVAILABILITY**

Available to, and mandatory for, all commercial and industrial customers, served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (4) below).
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service Under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

PUBLIC SERVICE COMMISSION

JUL 1 1989

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

PURSUANT TO K.P.S.C. ORDER NO. 807 MAR 5:011, SECTION 9 (1)

**RATE**

Maximum Load Charge:

	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
On-Peak Demand . . . . .	\$4.25 per KW	\$4.06 per KW
Off-Peak Demand . . . . .	\$ .75 per KW	\$ .75 per KW

Energy Charge: 2.239¢ per KWH

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

Date of Issue: July 1, 1989  
Cancelling Fourth Revision of  
Sheet No. 13-A  
Issued January 1, 1988

Issued By  
*[Signature]*  
R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 10439

Date Effective: July 1, 1989

*28-93*

ELECTRIC RATE SCHEDULE

LCI - TOD

Large Commercial/Industrial Time-Of-Day Rate

RATING PERIODS

The rating periods applicable to the Maximum Load charge shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year-round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$51.00 per kilowatt for primary and \$48.72 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$255,000 per year; transmission delivery \$243,600 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 05 1985

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Deeghagan*

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: December 5, 1985  
Canceling Original Sheet No. 13.1-A  
Issued October 28, 1983

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 8915

Date Effective: December 5, 1985

*28-93*

**ELECTRIC RATE SCHEDULE**

**HLF**

**High Load Factor**

**APPLICABLE**

In all territory served by the Company

**AVAILABILITY**

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	Secondary	Primary
All KW of Monthly Billing Demand	\$5.27 per KW	\$4.91 per KW
Energy Charge: 2.301¢ per KWH		

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power factor (in percent)}}$$

**MINIMUM CHARGE**

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours' use of such capacity.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 7 1989

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 1, 1989  
Cancelling Fifth Revision of  
Original Sheet No. 14  
Issued January 1, 1988

Issued By

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1989

Issued Pursuant To K.P.S.C. Order No. 10439

C 8-93

**ELECTRIC RATE SCHEDULE HLF**

**High Load Factor**

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days' written notice to the other, prior to the end of any yearly period, of the desire to terminate.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary voltage delivered. Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as otherwise provided herein.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**SEP 01 1983**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

**BY: *J. Deoghan***

Date of Issue: March 12, 1984  
Canceling First Revision of  
Original Sheet No. 14  
Issued August 12, 1983

Issued By

Date Effective: September 1, 1983

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 8984

*C 8-93*

**ELECTRIC RATE SCHEDULE**

**MP**

**Coal Mining Power Service**

**APPLICABLE**

In all territory served by the Company

**AVAILABILITY OF SERVICE**

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2)

**RATE**

**Maximum Load Charge:**

Primary Service at nominal voltage of 2400 or more shall be \$3.09 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.74 per kilowatt of the maximum load in the month.

**Plus an Energy Charge of:**

2.928 cents per KWH for the first 500,000 KWH used per month  
2.578 cents per KWH for all in excess of 500,000 KWH used per month

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**MINIMUM ANNUAL CHARGE**

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

**MONTHLY PAYMENTS**

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

Date of Issue: July 1, 1989  
Cancelling Fifth Revision of  
Original Sheet No. 15  
Issued January 1, 1988

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 10439

Date Effective: July 1, 1989

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
PUBLIC SERVICE COMMISSION MANAGER

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ELECTRIC RATE SCHEDULE

MP

Coal Mining Power Service

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. P. Hogan*

Date of Issue: March 12, 1984  
Canceling Second Revision of  
Original Sheet No. 15  
Issued August 12, 1983

Issued By

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 8984

Date Effective: September 1, 1983

*C-8-93*

**ELECTRIC RATE SCHEDULE**

**LMP - TOD**

**Large Mine Power Time-Of-Day Rate**

**APPLICABLE**

In all territory served by the Company

**AVAILABILITY**

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (5) below).
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

PUBLIC SERVICE COMMISSION

JUL 1 1989

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:

On-Peak Demand  
Off-Peak Demand

Primary Voltage  
\$4.25 per KW  
\$ .75 per KW

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
Transmission Voltage  
\$3.90 per KW  
\$ .75 per KW  
PUBLIC SERVICE COMMISSION MANAGER

Energy Charge: 2.119¢ per KWH

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

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Cancelling Fourth Revision of  
Sheet No. 15-A  
Issued January 1, 1988

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1989

Issued Pursuant To K.P.S.C. Order No. 10439

*CB-93*

**ELECTRIC RATE SCHEDULE**

**M**

**Water Pumping Service**

**AVAILABILITY OF SERVICE**

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

**CHARACTER OF SERVICE:**

See Index Sheet for Character of Electric Service Available.

**RATE**

Customer Charge: \$10.00 per month

Plus an energy charge of:

4.729 cents per KWH for the first 10,000 KWH used per month.

3.996 cents per KWH for all in excess of 10,000 KWH used per month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)

*[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps.
- (c) The sum of \_\_\_\_\_ per \_\_\_\_\_ (to be determined by any special investment required to serve).

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF PAYMENT**

Customer's payment will be due within 10 days from date of bill.

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: July 1, 1989  
Cancelling Third Revision  
Of Original Sheet No. 16  
Issued January 1, 1988

Issued By

*[Signature]*

R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 10439

Date Effective: July 1, 1989

*CS-93*

**ELECTRIC RATE SCHEDULE ST. LT.**

**Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

PURSUANT TO K.P.S.C. ORDER NO. 10439  
SECTION 9 (1)  
JUL 7 1989  
BY: *[Signature]*  
PUBLIC UTILITY COMMISSION

**RATE**

	Load/Light	RATE PER LIGHT PER MONTH	
		Standard	Ornamental
<b>*INCANDESCENT SYSTEM</b>			
1,000 Lumens (Approximately)	.102 KW/Light	\$ 2.15	\$ 2.78
2,500 " "	.201 KW/Light	2.62	3.38
4,000 " "	.327 KW/Light	3.74	4.64
6,000 " "	.447 KW/Light	4.98	5.99
10,000 " "	.690 KW/Light	6.69	8.22
<b>MERCURY VAPOR</b>			
3,500 Lumens (Approximately)	.126 KW/Light	\$ 5.50	\$ 7.79
7,000 " "	.207 KW/Light	6.35	8.51
10,000 " "	.294 KW/Light	7.30	9.22
20,000 " "	.453 KW/Light	8.56	10.10
<b>HIGH PRESSURE SODIUM</b>			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.80	\$ 7.31
5,800 " "	.083 KW/Light	5.20	7.71
9,500 " "	.117 KW/Light	5.86	8.55
22,000 " "	.242 KW/Light	8.64	11.33
50,000 " "	.485 KW/Light	13.92	16.61

NOTE: \* INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

Date of Issue: July 1, 1989  
Cancelling Fifth Revision  
Of Original Sheet No. 17  
Issued January 1, 1988

Issued By

Date Effective: July 1, 1989

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 10439

*C-8-93*

**KENTUCKY UTILITIES COMPANY**

Third Revision of Original Sheet No. 17-A  
P.S.C. No. 11

**ELECTRIC RATE SCHEDULE DEC. ST. LT.**

**Decorative Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

- DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- FURNISHED EQUIPMENT FOR ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):**  
Street Lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

**RATE**

**HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING**

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.00
Acorn (Historic Pole)	4,000	0.060	\$15.68 ✓
Acorn (Decorative Pole)	5,800	0.083	\$10.49
Acorn (Historic Pole)	5,800	0.083	\$16.17 ✓
Acorn (Decorative Pole)	9,500	0.117	\$11.15
Acorn (Historic Pole)	9,500	0.117	\$16.83 ✓
Colonial	4,000	0.060	\$ 6.58
Colonial	5,800	0.083	\$ 6.99
Colonial	9,500	0.117	\$ 7.58
Contemporary	5,800	0.083	\$12.09
Contemporary	9,500	0.117	\$14.40
Contemporary	22,000	0.242	\$16.69
Contemporary	50,000	0.485	\$21.59

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**JAN 1 1991**

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours consumed by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff, Section 9 (1)

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: December 5, 1990  
Cancelling Second Revision of  
Original Sheet No. 17-A  
Issued August 20, 1990

Issued By

Date Effective: January 1, 1991

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 90-160

*28-1*

**ELECTRIC RATE SCHEDULE**

**P. O. L t.**

**Private Outdoor Lighting**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

**CHARACTER OF SERVICE**

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

**RATE**

**STANDARD (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 7.29
Cobra Mercury Vapor	20,000**	.453	\$ 8.58
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.14
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.73
Cobra High Pressure Sodium	22,000*	.242	\$ 8.64
Cobra High Pressure Sodium	50,000*	.485	\$13.92

**DIRECTIONAL (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.73
Directional High Pressure Sodium	22,000*	0.242	\$ 8.12
Directional High Pressure Sodium	50,000*	0.485	\$12.34

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

JUN . 1 1992

Date of Issue: June 1, 1992  
Cancelling Sixth Revision of  
Original Sheet No. 18  
Issued August 20, 1990  
(Also cancels & supersedes Third  
Revision of Original Sheet 18.2-A)

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 90-160

PURSUANT TO 807 KAR 50119-93  
SECTION 9 (1)  
BY: *Shaw Delle C*  
PUBLIC SERVICE COMMISSION MANAGER

**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**DECORATIVE HPS (SERVED UNDERGROUND)**

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$10.00
Acorn Historic	4,000	0.060	\$15.68
Acorn Decorative	5,800	0.083	\$10.49
Acorn Historic	5,800	0.083	\$16.17
Acorn Decorative	9,500	0.117	\$11.15
Acorn Historic	9,500	0.117	\$16.83
Colonial	4,000	0.060	\$ 6.58
Colonial	5,800	0.083	\$ 6.99
Colonial	9,500	0.117	\$ 7.58
Contemporary	5,800	0.083	\$12.09
Contemporary	9,500	0.117	\$14.40
Contemporary	22,000*	0.242	\$16.69
Contemporary	50,000*	0.485	\$21.59

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring.

**NOTE: \* NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE**  
**\*\* RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990.**

**DUE DATE OF BILL**

Payment is due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**EFFECTIVE  
JUN . 1 1992**

Date of Issue: June 1, 1992  
Cancelling Original Sheet No. 18-A  
Issued May 7, 1984  
(Also cancels & supersedes Third  
Revision of Original Sheet 18.2-B)

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 90-160

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY: *Chauhan*  
PUBLIC SERVICE COMMISSION MANAGER

8-93

**ELECTRIC RATE SCHEDULE**

**C.O.L.T.**

**Customer Outdoor Lighting**

**APPLICABLE**

For all territory served.

**AVAILABILITY**

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

**CHARACTER OF SERVICE**

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

**RATE**

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- \*\$5.23 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- \*\*\$6.39 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- \*\*\$7.29 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

- NOTE \*Restricted to those fixtures in service on December 15, 1971
- \*\*Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

**DUE DATE OF BILL**

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**TERM OF CONTRACT**

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

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Date of Issue: July 1, 1989  
Cancelling Third Revision  
Of Original Sheet No. 18.1  
Issued January 1, 1988

Issued By

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1989

Issued Pursuant To K.P.S.C. Order No. 10439

*C8-93*

**ELECTRIC RATE SCHEDULE**

**FUEL ADJUSTMENT CLAUSE**

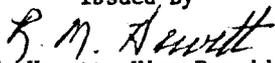
- (1) The charge per KWH delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
- (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy, and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the month of August 1988, where F(b) = \$18,424,681 and S(b) = 1,245,958,185 KWH, pursuant to K.P.S.C. Order dated March 31, 1989 in Case No. 10439.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.

Date of Issue: July 1, 1989  
 Cancelling First Revision of  
 Original Sheet No. 24  
 Issued August 12, 1983

Issued By  
  
 R. M. Hewett, Vice President  
 Lexington, Kentucky  
 Issued Pursuant To K.P.S.C. Order No. 10439

Date Effective: July 1, 1989

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KENTUCKY UTILITIES COMPANY

SPECIAL CONTRACT FOR ELECTRIC SERVICE TO WEST VIRGINIA PULP & PAPER CO.

Rate Effective for Service Rendered on and After July 1, 1989.

DEMAND CHARGE

Non-Interruptible Demand: \$3.79 per KVA

Interruptible Demand: \$1.81 per KVA

Non-Interruptible Demand = Firm Demand, not less than 10,000 KVA. Maximum KVA Demand during curtailment period if customer does not curtail to amount requested by Company (ratcheted for 6 months).

Interruptible Demand = Maximum KVA Demand during month less currently effective Non-Interruptible Demand.

Maximum Demand = Highest average KVA supplied by Company to Customer during any consecutive 30-minute period during the month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989,

ENERGY CHARGE

2.177 Cents per KWH

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: John A. Hise  
PUBLIC SERVICE COMMISSION MANAGER

R

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Company's tariff.

ANNUAL MINIMUM

\$45.48 per KVA of Maximum Non- Interruptible Demand

\$21.72 per KVA of Maximum Interruptible Demand but not less than \$807,500 per 12-month period (current and 11 preceding months).

C8-93